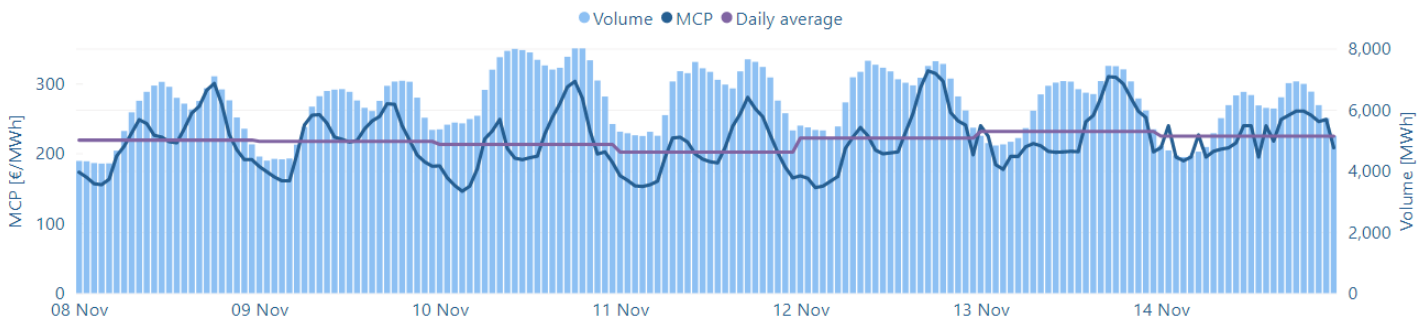


**MCP**  
**218.25** €/MWh

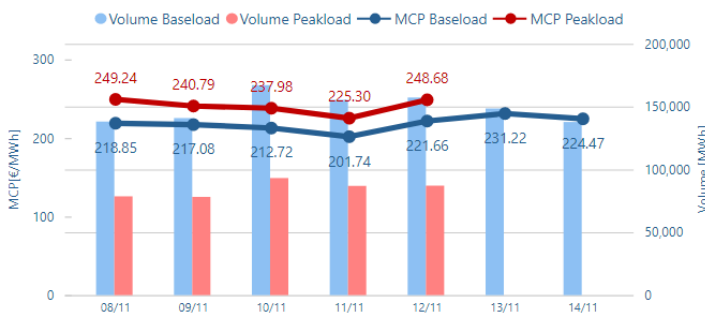
**Volume**  
**1,045** GWh

**Value**  
**232.2** M€

## Hourly MCP & Volume

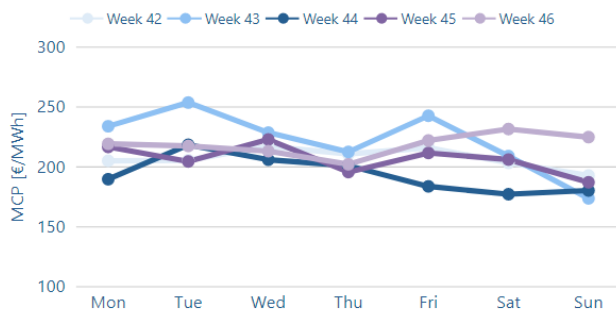


## Daily MCP & Volume

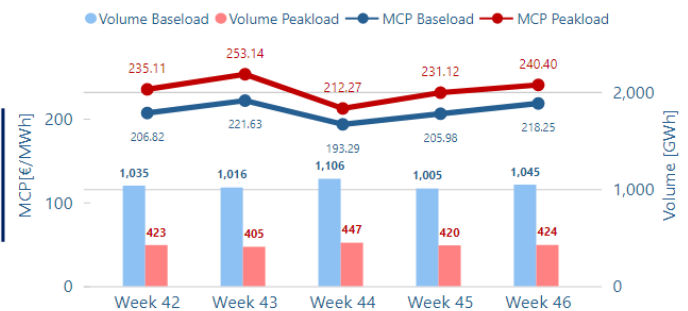


Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
08/11	218.85	249.24	138,133	78,616
09/11	217.08	240.79	140,893	78,176
10/11	212.72	237.98	167,107	93,165
11/11	201.74	225.3	155,423	86,919
12/11	221.66	248.68	157,256	87,116
13/11	231.22		148,547	
14/11	224.47		137,795	

## MCP per Weekday



## Weekly MCP & Volume



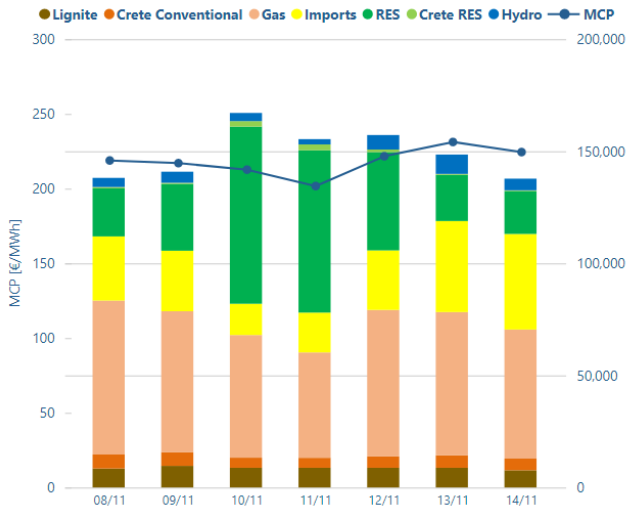
Day Ahead Electricity Market-Greek Bidding Zone

Week 46

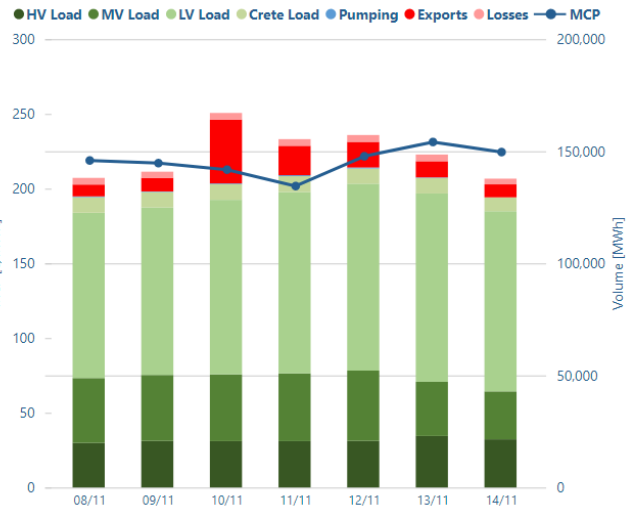
08/11/2021

14/11/2021

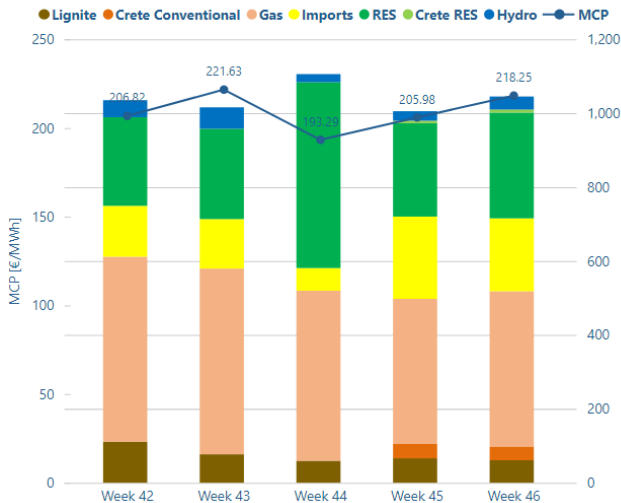
## Daily Supply Mix



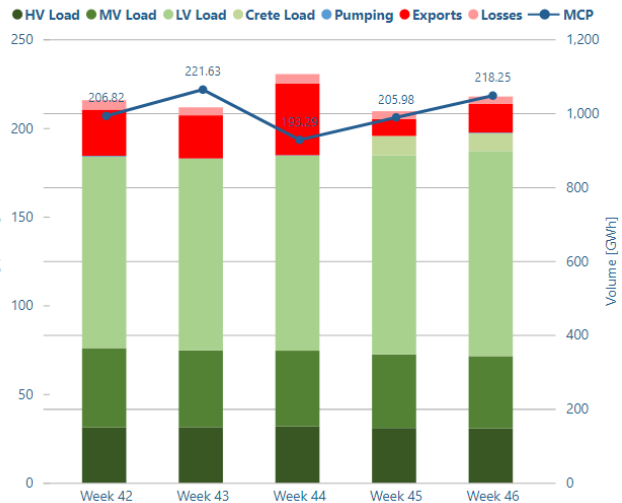
## Daily Demand Mix



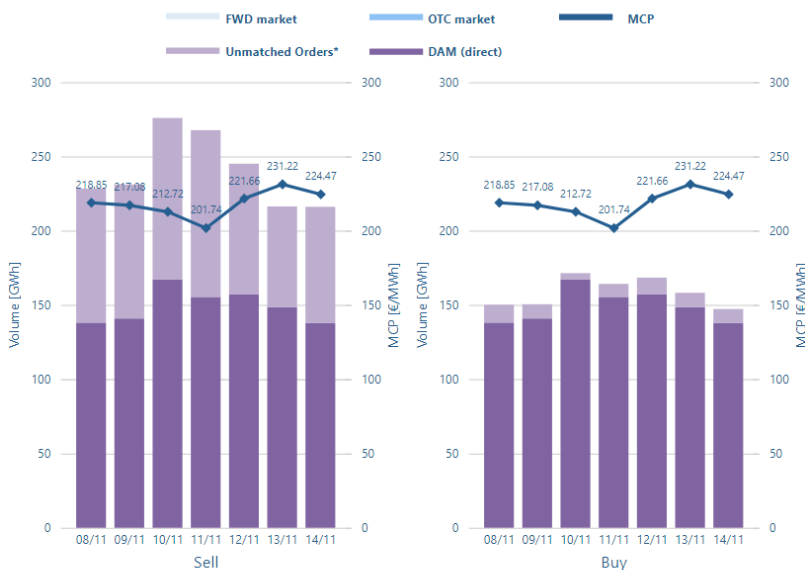
## Weekly Supply Mix



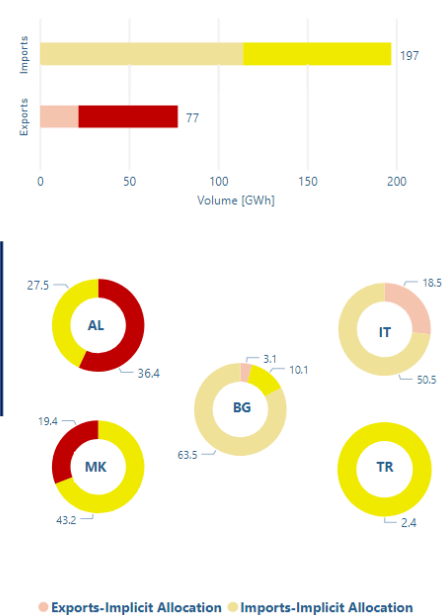
## Weekly Demand Mix



## Unmatched orders & traded volume

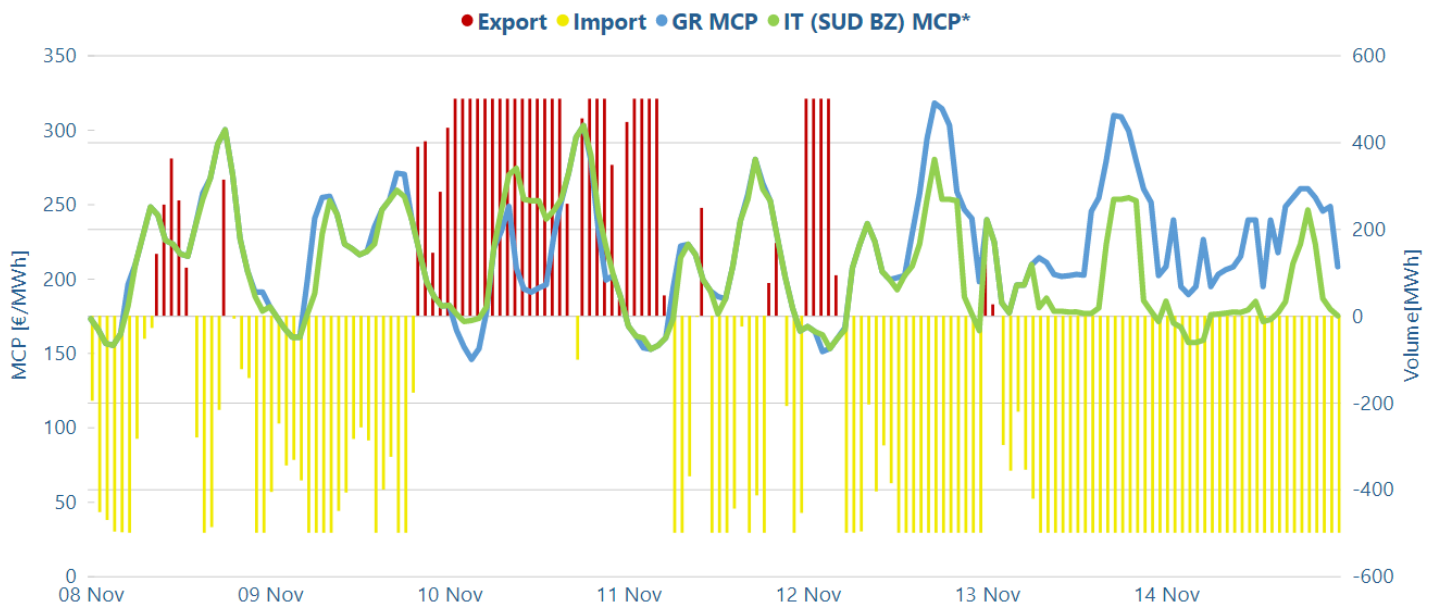


## Cross Borders Volumes

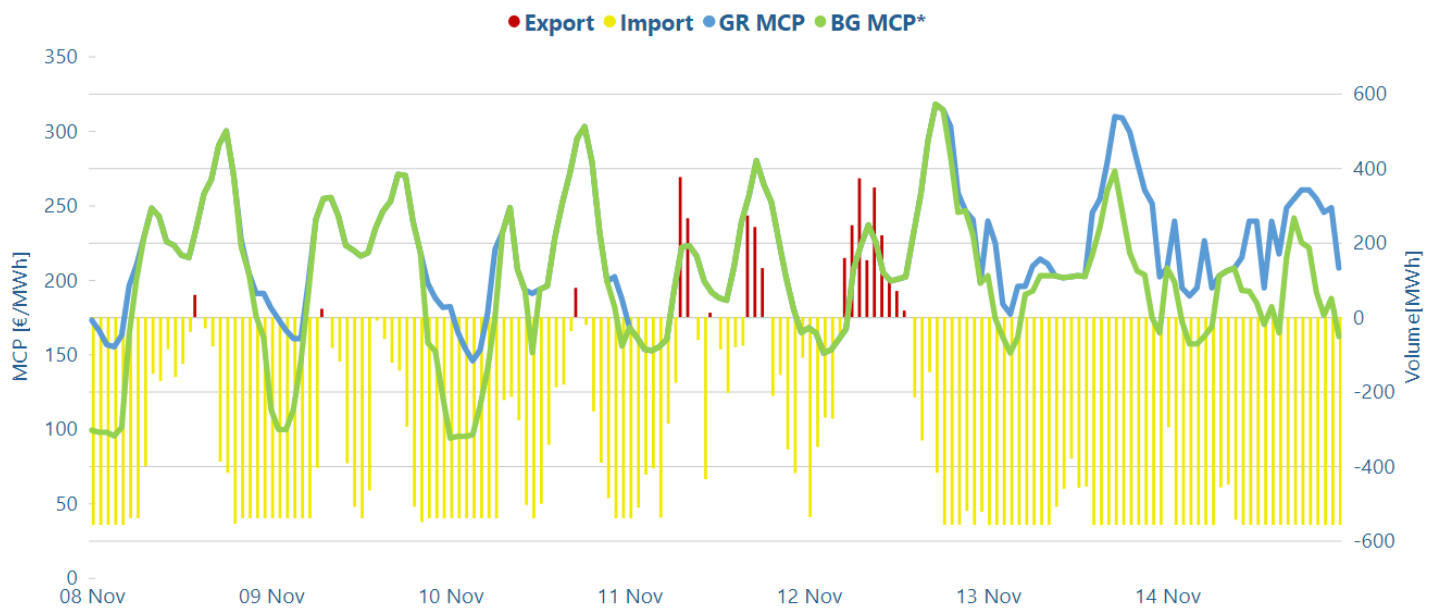


\*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

## Market Coupling Cross Border Flow

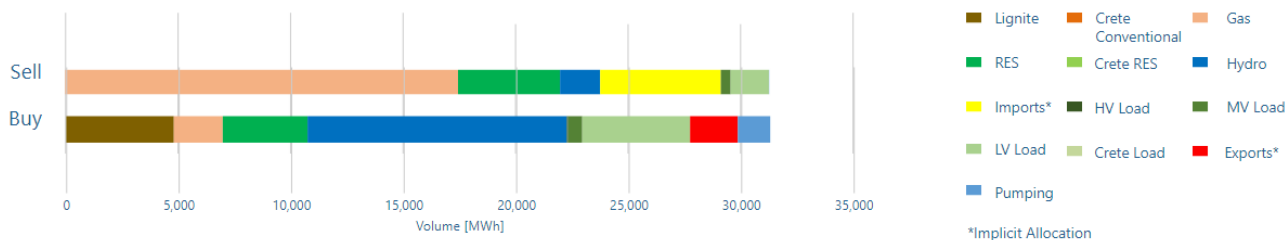


\*Datatource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esit/MGP/EsitMGP.aspx>

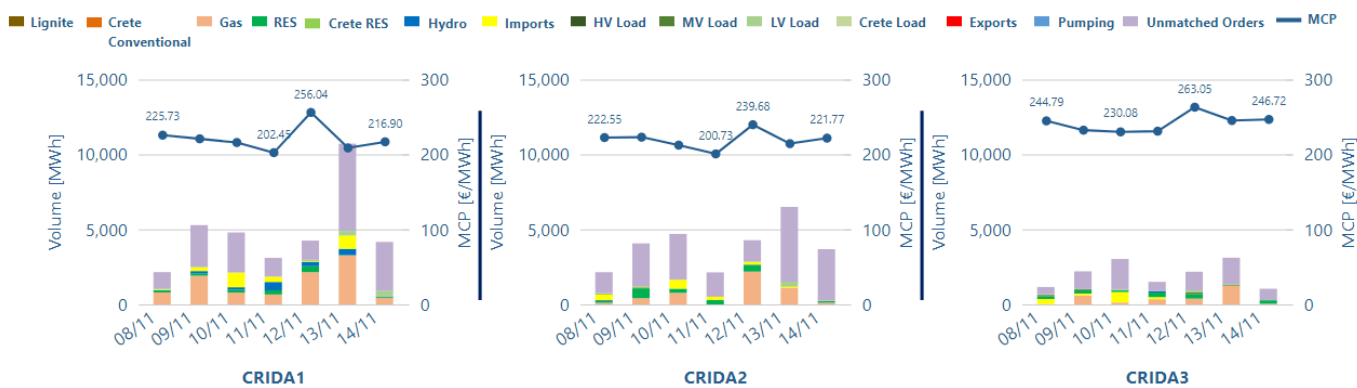


\*Datatource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

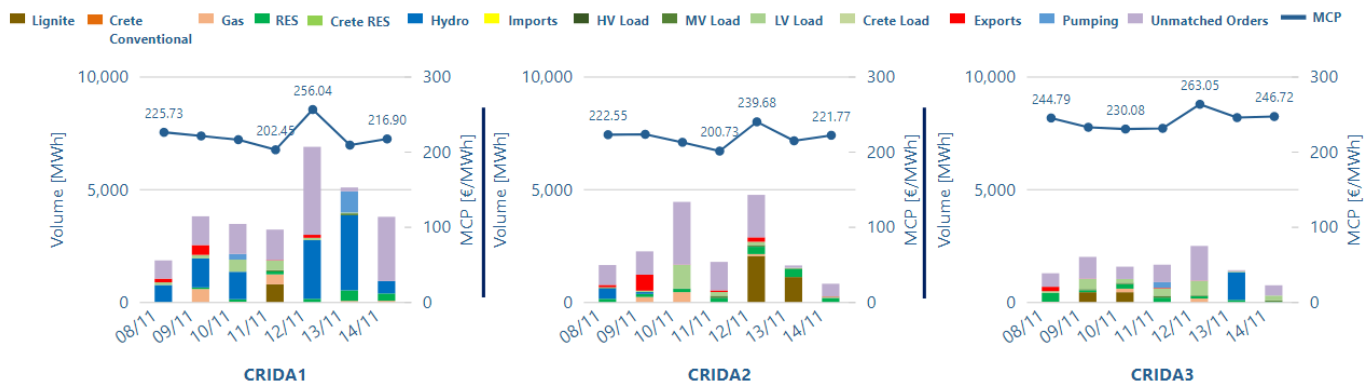
## Aggregated traded volume



## MCP, Volume & unmatched orders for Sell Side



## MCP, Volume & unmatched orders for Buy Side



## MCP per Weekday

